



# Development of a bubbling circulating fluidized-bed reactor for biomass and waste gasification

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An aerial photograph of the VTT Bioruukki Pilot Centre in Espoo, Finland. The image shows a large, modern industrial building with a flat roof and several chimneys. The building is surrounded by greenery and trees. In the background, there are other industrial structures and a large pile of material. An orange arrow points from a text box to a specific area on the roof of the main building.

Gasification and  
pyrolysis pilot plants

VTT Bioruukki Pilot Centre  
Espoo, Finland

# VTT Technical Research Centre of Finland

**244 M€**  
turnover and other  
operating income

**2,129**  
employees

**45%**  
of the net turnover  
from abroad

**32.5%**  
a doctorate or a  
licentiate's degree

Established in  
**1942**

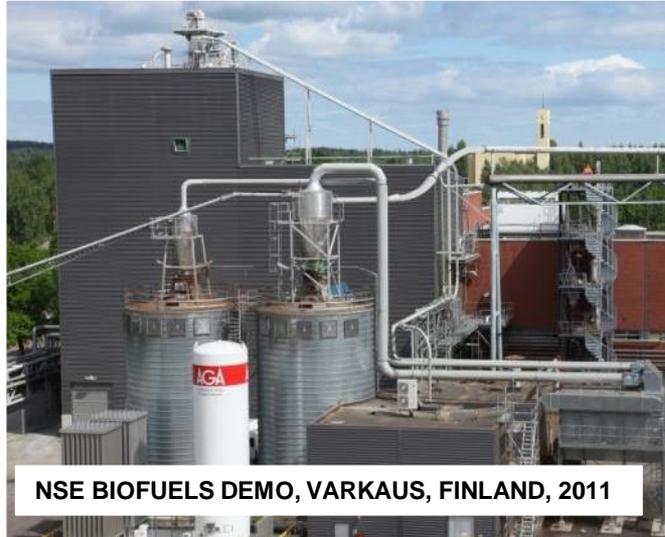
Owned by Ministry of  
Economic Affairs and  
Employment

# Biomass gasification for biofuels and bio-chemicals

Long experience of medium-to-large scale synthesis gas technologies



PEAT AMMONIA PLANT  
OULU, FINLAND, 1991



NSE BIOFUELS DEMO, VARKAUS, FINLAND, 2011

**Hybrid process** integrating biomass gasification and electrolysis – operating the same plant with biomass alone and boosted with electrolysis H<sub>2</sub> <http://www.flexchx.eu/>

**Co-production of Bio-char and synthesis gas** at a plant that can be operated in a maximized gas yield mode or in co-production mode <https://www.flexsng.eu/>

1985

1995

2000

2005

2010

2015

2020

2025

2030

COAL GASIFIER  
APPLIED FOR  
PEAT AND WOOD

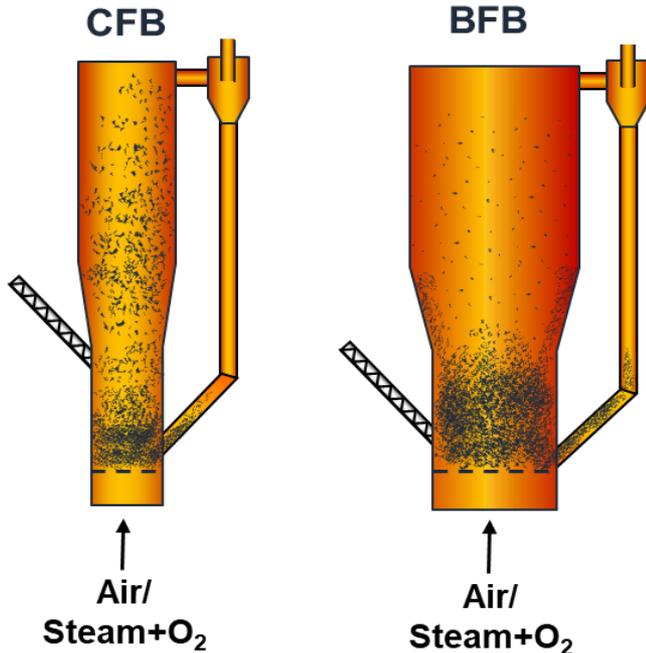
LARGE-SCALE GASIFICATION  
SPECIALLY DEVELOPED  
FOR WOOD FEEDSTOCKS

PROCESS DEVELOPMENT FOR  
LOWER CAPEX, WASTES AND  
FLEXIBLE OPERATION

# Basic Fluidized-bed reactor types

Circulating FB

Bubbling FB



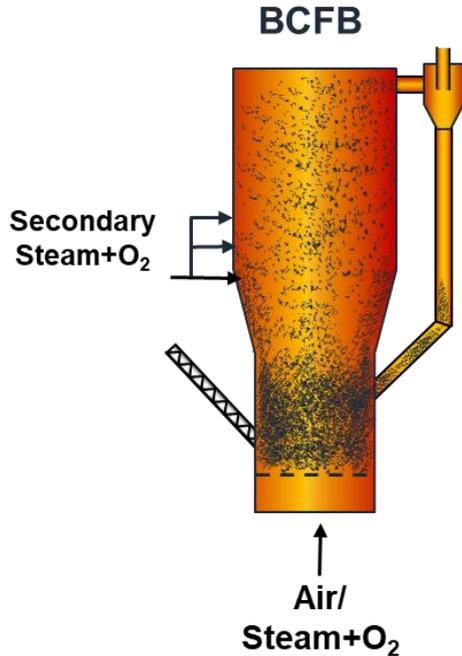
## CFB gasifier

- High carbon conversion because recycling charcoal meets oxygen at the bottom of the bed
- Ash and bed additive calcium are crushed into fine particles which pass through the cyclone → less sensitive to ash sintering and fouling
- Highly reliable and stable process
- Residence time is short resulting in higher tar content

## BFB gasifier

- Longer residence time and better contact with the bed material = lower tar contents
- More sensitive to feedstock particle size and ash composition (alkalis retained in the bed)
- Cyclone recycling line gets easily blocked by fine low-bulk density biomass char
- Lower carbon conversion and oxygen reacts with volatile matter instead of recycling char

# Fluidized-bed reactor types - BCFB



BBCFB = Bubbling Circulating Fluidized Bed

- A combination of a bubbling fluidized-bed (BFB) bottom and a circulating fluidized-bed (CFB) top
- Solves the problem of recycle line blockages typical to BFBs
- Makes it possible to operate the bed at lower temperature and freeboard at higher

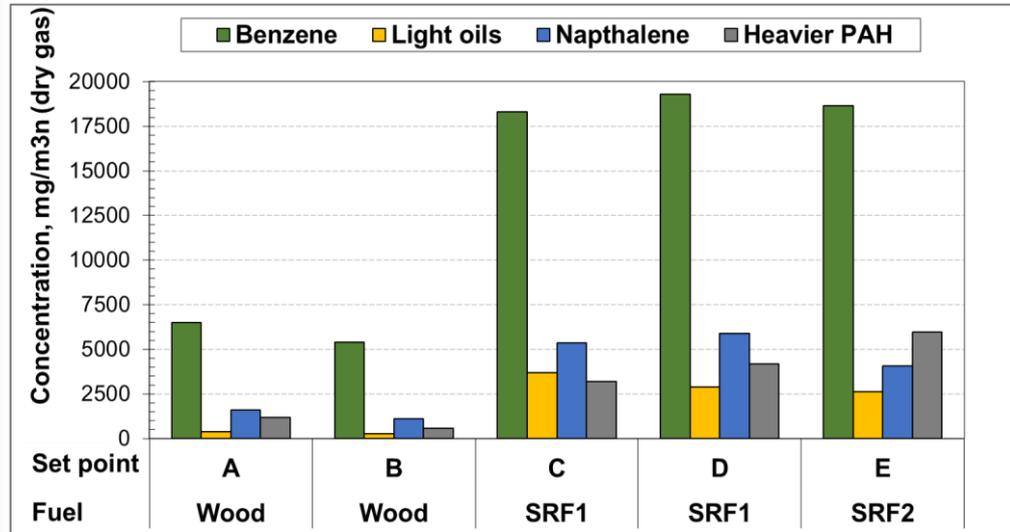
BCFB operation achieved by

- Cyclone recycle connected to the upper part of the dense bed of the BFB reactor
- Mixture of coarse and fine bed material is used
- Fuel is fed into the lower part of the dense bed

# Waste gasification tests at 1 MW BCFB pilot



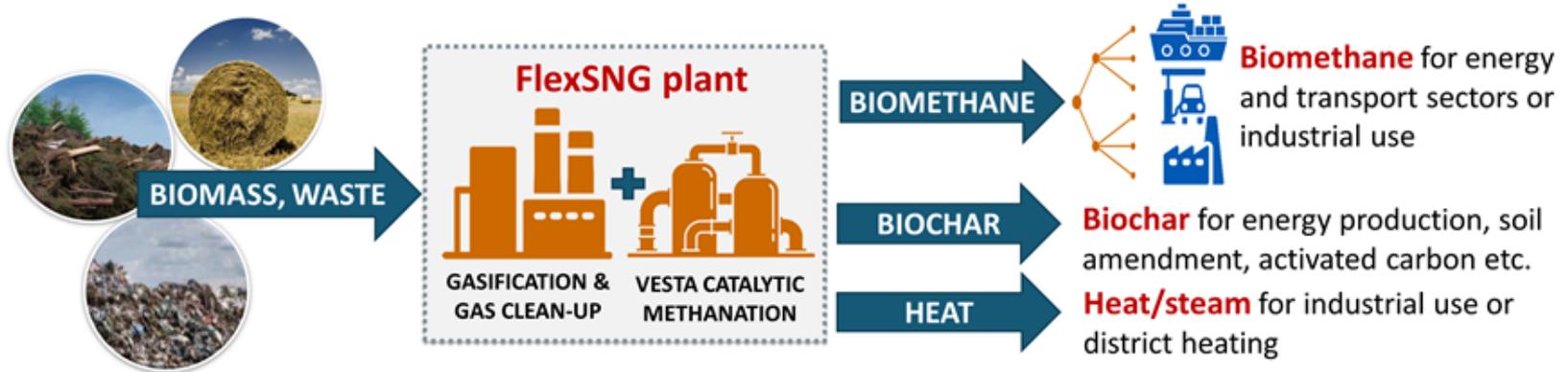
- Tests carried out with demolition wood and different types of Solid Recovered fuels (SRF) representing household and industrial waste streams
- Results presented in the paper published in the CET journal



Gasification of plastic-containing wastes yields significantly more tars and hydrocarbon gases than wood gasification.

# FlexSNG project

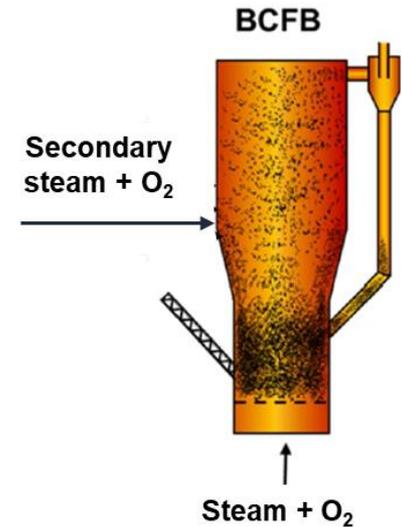
Our vision is to develop and validate (TRL5) a **flexible and cost-effective gasification-based process** for the production of **pipeline-quality biomethane**, **high-value biochar** and **renewable heat** from a wide variety of **low-quality biomass residues and biogenic waste feedstocks**.



- EU-H2020 RIA project: “**Flexible Production of Synthetic Natural Gas and Biochar via Gasification of Biomass and Waste Feedstocks**”
- Duration: 36 months (1 June 2021 – 31 May 2024)
- EU funding: ~ 4.5 M€

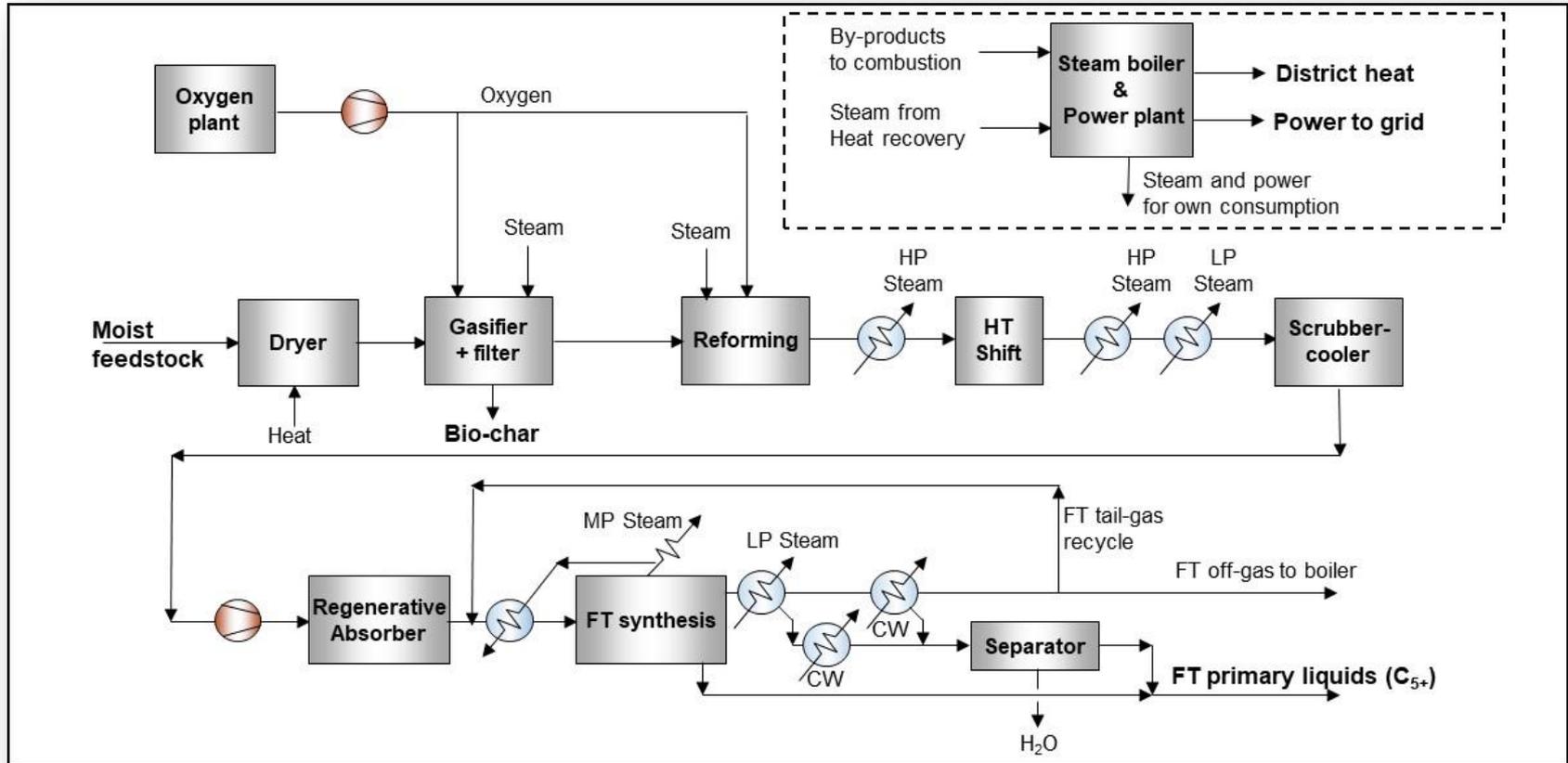
# Bubbling Circulating Fluidised-Bed (BCFB) gasifier

- A combination of a bubbling fluidized-bed (BFB) bottom and a circulating fluidized-bed (CFB) top
- Developed already in the early 2000's for lower grade feedstocks and tested back then in fuel gas applications with waste fuels – now adapted for co-production of syngas and biochar
- **Co-production of biomethane and biochar:**
  - Lower bed section acts as the carbonization zone - operated below 800 °C
  - Partial decomposition of tars in the upper part of the gasifier – temperature elevated to 820-900 °C through secondary oxygen + steam injection
  - ~20% of biomass carbon converted to biochar
- **Maximised production of biomethane:**
  - Operation similar to a traditional CFB gasifier (operated at 850-900 °C) - more uniform temperature profile in the gasifier
  - > 99% carbon conversion achieved in gasification
  - Biochar can be used as co-feed to "upgrade" more challenging feedstocks (e.g. wastes, industrial sludges) as suitable feeds for gasification



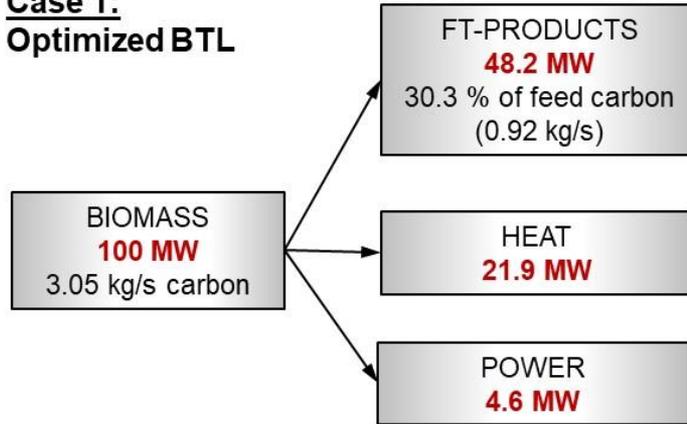
# Preliminary studies for a co-production plant

- Prepared based on previous VTT studies focused on FT synthesis
- In the FlexSNG-project studies on Synthetic Natural Gas production will be carried out



# Estimated mass and energy balances of the plant operated under maximed BtL and Co-production modes

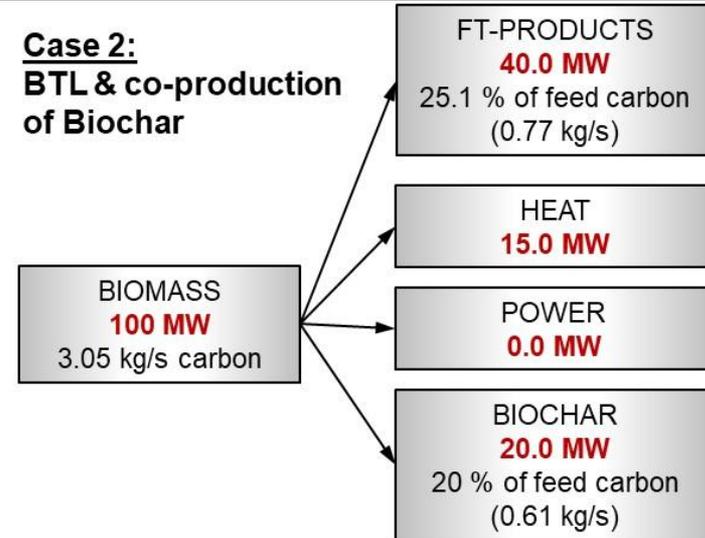
## Case 1: Optimized BTL



Conversion efficiencies to all products:

- Energy (LHV based) 74.6 %
- Carbon 30.3 %

## Case 2: BTL & co-production of Biochar



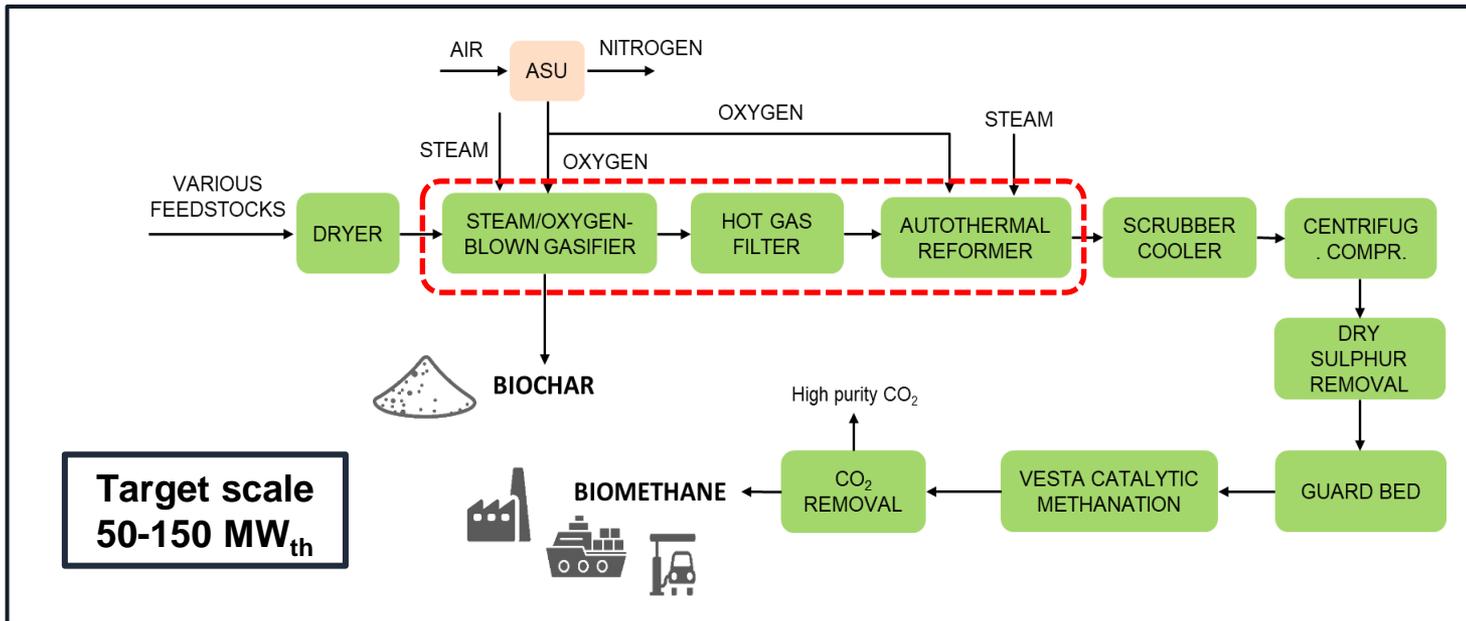
Conversion efficiencies to all products:

- Energy (LHV based) 74.9 %
- Carbon 45.1 %

# FlexSNG concept for flexible production of SNG and biochar

One plant, **two operation modes**:

- 1. Co-production of biomethane, biochar and heat:** 45% conversion to biomethane, 25% to biochar and 10% to usable heat.
- 2. Maximised production of biomethane and heat:** 70% conversion to biomethane and 15 % to heat.



# Biochar compositions

Test campaign in January 2022 (BCFB 22/04)

Sample	Biochar: sieved from bottom ash Jan. 2022	Filter dust Jan. 2022
Set point	BCFB 22/04D2	BCFB 22/04D2
LHV, MJ/kg (d.b.)	27.1	nd
PAH, mg/kg	0.77	26
<u>Dry matter analysis, wt %</u>		
C	68.1	78.3
H	1.4	1.0
N	0.3	0.4
S	0.03	0.06
O (as difference)	7.4	4.1
Ash	22.6	16.1
Cl	<0.025	< 0.03



Biochar – sieved from bottom ash



Filter dust

# Conclusions

- BCFB gasifier is combination of a bubbling fluidized-bed (BFB) bottom and a circulating fluidized-bed (CFB) top – this design has been validated by pilot tests at VTT
- Flexible synthesis gas production concepts are being developed at VTT
- Firstly, flexibility is targeted by combining the use of biomass gasification and electrolysis operated with renewable electricity
- Secondly, clean syngas can be utilised to produced a wide variety of end products, including transport fuels and chemicals
- Finally, a concept for co-producing Biochar and renewable methane is being developed in an EU-Canada collaboration project FlexSNG

# Thank you!



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<https://www.linkedin.com/company/flexsng-project-h2020/>

<https://twitter.com/flexSNG>

